

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY  
STANDARD ANNULAR PRESSURE TEST

Operator	<u>LINN ENERGY</u>	State Permit Number	<u>47144</u>
Address		EPA Permit Number	<u>MI-119-2D-0059</u>
		Date of Test	<u>MAY 15, 2013</u>
Well Name & Number	<u>GILCHRIST CREEK 1-35</u>	Well Type	<u>2D</u>

Quarter	Quarter	Quarter	Section	Township	Range	Township Name	County	State
<u>NE</u>	<u>NW</u>	<u>SW</u>	<u>35</u>	<u>29N</u>	<u>3E</u>		<u>MONTGOMERY</u>	<u>MI</u>
GPS file number			Latitude		Longitude		Elevation	
			<u>44.86198</u>		<u>84.04792</u>			

Company Representative		Field Inspector	<u>Sam H. Williams</u>
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GAUGE CERTIFICATION

Type Pressure Gauge WIKA } 4 inch face 600 psi full scale 5 psi increments  
 New Gauge? Yes ☒ No ☐ If no, date of calibration \_\_\_\_\_ Calibration certification submitted? Yes ☐ No ☒

TEST RESULTS

Time	<u>0</u>	<u>15</u>	<u>30</u>				
Annulus	<u>310</u>	<u>320</u>	<u>320</u>				
Tubing	<u>SE</u>						

WELL STATUS

5 Year ☐ TD# \_\_\_\_\_  
 2 Year TA ☐ TD# \_\_\_\_\_  
 Rework after failure ☒ TD# B-156  
 New Permit ☐ TD# \_\_\_\_\_  
 Enforcement Action ☐ TD# \_\_\_\_\_  
 Annual Class 1 ☐ TD# \_\_\_\_\_

WELL CONFIGURATION

Casing Size 5 1/2  
 Tubing Size 3 1/2  
 Packer Type ARMO TENSION  
 Packer set @ 9141  
 Fluid Return (gal) 2 1/2 GAL

Test Pressures: Max. Allowable Pressure Change: Initial test pressure x .03 9.4 psi  
 Test Pressure change 2 psi

Test Passed ☒ Test Failed ☐ : If failed test, well must shut in, no injection can occur, and USEPA must be contacted within 24 hours. Corrective action needs to occur, the well retested, and written authorization received before injection can recommence.

COMMENT:

RECEIVED

JUN 05 2013

Signature of Company Representative	<u>Jason L. Lysal</u>	Date	<u>5/15/2013</u>
Signature of UIC Field Inspector	<u>Sam H. Williams</u>	Date	<u>MAY 15, 2013</u>